

# **Slovenia – Austria Intraday Capacity Access Rules**

**between the control areas  
of**

**Austrian Power Grid AG (“APG”)**

**and**

**Elektro–Slovenija, d.o.o. (“ELES”)**

**Version 2.0**

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## 0. Introduction

### 0.1. General Context

In accordance with Regulation (EC) n° 714/2009 of the European Parliament and of the Council, on conditions for access to the network for cross-border exchanges in electricity, this Intraday Capacity Access Rules set out the terms and conditions agreed between ELES and APG acting as transmission system operators in their control areas, for the allocation and usage of the Available Intraday Capacity in both directions on the Austria-Slovenia Interconnection.

This Intraday Capacity Access Rules govern the allocation and usage of Available Intraday Capacities beginning with January 1<sup>st</sup> 2012.

The operation of the Intraday Procedure described in this Intraday Capacity Access Rules is in accordance with the current rules of transmission system security and does not affect the volume and usage of the capacity already allocated in yearly, monthly and daily auctions.

### 0.2. Allocation Procedure

For the allocation of Available Intraday Capacity on the Austria-Slovenia Interconnection:

- a) APG mandates ELES to allocate available transmission intraday capacity rights from the direction Austria to Slovenia in the name and on behalf of APG.
- b) ELES performs intraday capacity allocations from the direction Slovenia to Austria in its own name and on its own behalf.

In the scope of this Intraday Capacity Access Rules ELES acts as the Transmission Capacity Allocator for cross-border interconnections of both Parties.

Proceedings related to this Intraday Capacity Access Rules may be discontinued or interrupted by ELES and/or APG at any time without prior notice – be it temporarily in case of technical failures, or permanently (e.g. change of capacity allocation method).

All relevant information according to Article 2.2 is made available on the TSOs Websites:

For direction Austria to Slovenia: [www.apg.at](http://www.apg.at)

For direction Slovenia to Austria: [www.eles.si](http://www.eles.si)

### 0.3. Intraday Capacity Access Rules (General Aspects)

These Intraday Capacity Access Rules describe (among other aspects) the requirements that Market Participants must fulfill in order to be able to access and use the available intraday capacities. Article 9 contains a limitation of liability. As a matter of course this liability limitation is in line with all relevant national and European legislation. These Intraday Capacity Access Rules may be amended jointly by the TSOs along the way in order to improve or clarify provisions and procedures and to fill gaps according to Article 13.

General grid access for the use of Allocated Capacity is not covered by the scope of the Intraday Capacity Access Rules unless otherwise stipulated in the following provisions. ELES and APG carry out the transmission services in compliance with the legal requirements of grid access in each control area, possible electricity import bans and applicable rules of ELES and APG.

## 1. Terms and Definitions

In these Intraday Capacity Access Rules (including any ANNEXES and Forms) the terms defined in this Article (where appropriate in plural) shall, for all purposes of these Intraday Capacity Access Rules have the meanings specified in this Article (unless the context requires otherwise).

**Allocated Intraday Capacity:** Capacity obtained as a result of allocation process provided in form of Rights Document by Transmission Capacity Allocator in the intraday allocation procedure as specified in Article 5.2 of these Intraday Capacities Access Rules.

**Austrian Power Grid AG (“APG”):** A company founded and existing in accordance with the laws of Austria and registered in the Commercial Register under FN 177696 v HG Wien, with registered seat at Wagramerstraße 19, IZD Tower, 1220 Vienna, Austria.

**Available Intraday Transmission Capacity (hereinafter referred to as “Intraday ATC”):** The part of NTC that remains available after daily allocation procedure and is available for the intraday allocation.

**Capacity:** Cross-border transmission capacity in MW.

**Capacity Agreement Identification (hereinafter referred to as “CAI”):** Unique identification code assigned to each PTR by Scheduling platform. The identification code is used when the use of the PTR is nominated to a TSO.

**Capacity Contract Type (hereinafter referred to as “CCT”):** Represents a type of allocated capacity. Code A07 shall be used for allocated intraday capacities.

**Cut-off Time (hereinafter referred to as “COT”):** Deadline after which unused or mismatched capacity becomes subject of “use it or lose it” principle.

**Curtailed Capacity:** The value of reduced PTRs for individual PTR Holder rounded to the next higher full MW.

**Curtailement:** The reduction of Capacity in emergency situations and Force Majeure and/or in the case of security problems on the interconnections between Slovenia and Austria where ELES and APG must act in an expeditious manner.

**Delivery Day:** Day on which electricity transports using allocated intraday capacities take place.

**EIC-Code:** ENTSO-E identification code which univocally identifies User in a cross-border trade (see [https://www.entsoe.eu/fileadmin/user\\_upload/edi/library/eic/cds/area.htm](https://www.entsoe.eu/fileadmin/user_upload/edi/library/eic/cds/area.htm)).

**Elektro-Slovenija, d.o.o. (“ELES”):** A company founded and existing in accordance with the laws of Slovenia and registered in the Court Register kept by Ljubljana District Court under the Company Identification No. 5427223, with registered seat at Hajdrihova ulica 2, SI - 1000 Ljubljana, Slovenia.

**ENTSO-E (“European Network of Transmission System Operators for Electricity”):** International Association with membership of European Transmission System Operators with the aim to promote the reliable operation, optimal management and sound technical evolution of the European electricity transmission system in order to ensure security of supply and to meet the needs of the liberalized EU Internal Energy Market.

**EU-Regulation:** The Regulation (EC) n° 714/2009 of the European Parliament and of the Council, on conditions for access to the network for cross-border exchanges in electricity, as valid on the day of issuing of the Intraday Capacity Access Rules.

**Force majeure:** Operational conditions and/or events and/or circumstances which are beyond the reasonable control of APG and/or ELES, and which cannot be prevented or overcome with reasonable foresight and diligence, such as, but not limited to, international superimposed Loop Flows, if APG and/or ELES are only able to counteract them by endangering the security of supply, and/or which cannot be solved by measures which are from a technical, financial and/or economic point of view reasonably possible for APG and/or ELES.

**Implementation Guide (hereinafter referred to as “IG”):** A document (“The Implementation Guide: CEE Scheduling TSO Version 2.1”) which describes all scheduling processes and requirements among the CEE TSOs. It constitutes the Annex 4 to this Intraday Capacity Access Rules.

**Interconnection:** A single and/or double circuit lines between the Austrian and Slovenian transmission system which connects the control areas of APG and ELES synchronously.

**Interconnection Capacity:** Available cross-border electric energy transfer capacity on the interconnections between Austria and Slovenia.

**International Trade Responsible (hereinafter referred to as “ITR”):** Balance Responsible Party which is known by the Nomination Validator as the entity entitled to use the PTR.

**Intraday Capacity Access Rules (hereinafter referred to as “Intraday Rules”):** The regulations set out in this document applicable to the allocation and nomination of intraday ATC at the transmission interconnections between the control areas of APG and ELES.

**Net Transfer Capacity (“NTC”):** The maximum exchange program between two control areas compatible with security standards applicable in both areas and taking into account the technical uncertainties on future network conditions.

**Nomination Validator:** Transmission system operator – in this case, either ELES or APG.

**Physical Transmission Right (“PTR”):** Right to use Interconnection capacity for electricity transfers expressed in MW.

**PTR holder:** The legal entity (User) which has obtained intraday PTR.

**Reserved Intraday Capacity:** Capacity obtained in the intraday allocation procedure as specified in Article 5.3 of these Intraday Rules.

**Rights Document (hereinafter referred to as “RD”):** Electronic notification sent to both TSOs and relevant ITR by ELES as a result of Users Intraday Capacity reservation.

**Scheduling Platform (hereinafter referred to as “SP”):** IT system used by ELES to allocate available transmission intraday capacity rights on the Slovenia–Austria interconnection.

**Transmission Capacity Allocator:** ELES, mandated by APG to allocate Intraday ATC rights on the Slovenia–Austria Interconnection.

**User:** A market participant with the access to the Scheduling Platform that fulfils prerequisites for participation in the Intraday Procedure of at least one of the Parties according to provisions of these Intraday Rules.

**Working Day:** In the scope of this intraday Rules, every day except for Saturdays, Sundays and national holidays and other non-working days in Slovenia.

The headings in these Intraday Rules are intended only as a matter of convenience and for reference and shall be given no effect in the construction or interpretation of these Intraday Rules.

## 2. General Provisions

### 2.1. Available Intraday Capacity

Available Intraday Capacity in form of PTRs is the Interconnection Capacity available at the border between Austria and Slovenia according to criteria defined by ENTSO–E. Intraday ATC

is published on the relevant TSO Website. After a day ahead nominated PTRs are successfully matched, netting of counter-schedules is applied. Based on the netted schedules, Intraday ATC is published.

## **2.2. Publication of relevant information on TSOs websites**

In particular, the following information will be published on the TSO websites:

- a) These Intraday Rules (valid release);
- b) Names, facsimile and telephone number(s), e-mail address(es) of contact persons of APG and ELES;
- c) Forms to be used by Users;
- d) Intraday ATC;
- e) Other relevant information.

## **2.3. Basis on which Available Intraday Capacity is offered**

- (1) Intraday ATC is offered in form of PTRs in units of 1 MW with a minimum of 1 MW.
- (2) Intraday PTRs are offered as Hourly Products.

## **2.4. Firmness of Allocated Intraday Capacities**

Intraday ATC is offered on a firm basis except in case of curtailments due to circumstances of Force Majeure or if safe network operation can only be secured by curtailing Allocated Intraday Capacity after taking into account all other available measures according to relevant national and European legislation.

In case of Curtailment ELES and APG will reduce Allocated Intraday Capacity according to Article 8. The User is not entitled to receive any financial compensation related to Allocated Intraday Capacity.

## **2.5. Secondary market**

Transfer or Resale of the Intraday PTRs is not possible.

## **2.6. Payments**

The PTR holder does not pay any Auction price for the use of the Allocated Intraday Capacity.

### 3. Participation Requirements

#### 3.1. Registration Requirements

In order to participate in intraday allocation process and use the intraday capacity resulting from that process, the User must comply with all requirements set forth in these Intraday Rules, in particular:

- a) in Austria: the User has to be recognized by the Austrian Regulatory authority as representative of a balance group or has a valid membership of a recognized Austrian balance group (see Annex 2)

OR

- b) in Slovenia: the User must have signed a valid and effective balancing contract with Slovenian Market Operator (User has to be recognized as Balance responsible party) or signed and effective Contract for Settlement of Imbalances with a Balance responsible party in Slovenia (see Annex 2).

User must also send to ELES, who acts as the Transmission Capacity Allocator for both TSOs, a Registration Form (Annex 1) which also includes "Statement of Acceptance of the Intraday Rules".

All requested documents have to be provided by the User at least five (5) Working Days before the intended start of the participation to intraday allocation procedures. If this deadline is missed, the relevant TSO cannot guarantee the participation of the User.

#### 3.2. Notification of Changes

The requirements for participation set forth in these Intraday Rules must be fulfilled at all times when participating to intraday allocation proceedings. As a consequence, the User shall promptly inform both TSOs in writing of any changes effecting fulfillment of the requirements concerned.

Changes concerning the Users contact data and statements set forth in the forms submitted by the User shall be notified to TSOs in writing within seven (7) days.

## 4. Exclusion of the User

Should the User in any manner:

- a) infringe these Intraday Rules (especially but not limited to breach of Article 6);
- b) behave in a way which adversely affects or threatens competition in the Intraday Capacity allocation proceedings;
- c) declare bankruptcy, become insolvent or be granted suspension of payment;
- d) become object of a petition for bankruptcy, insolvency or suspension of payment.

the User will be excluded from intraday allocation procedures by ELES, respectively APG, after the approval of the other TSO without delay. The barring shall promptly be notified to the User by both facsimile transmission and mail.

## 5. Intraday Allocation Procedure

### 5.1. Calculation of Intraday ATC values

Intraday ATC values for the delivery day D (00:00 till 24:00) are published on D-1 at 18:00, at latest. The basis for the calculation is agreed NTC values and confirmed netted Day ahead schedules.

After each successful reservation Intraday ATC values are automatically reduced.

After each matching cycle Intraday ATC values are automatically recalculated. The basis for the calculation is agreed NTC values and confirmed netted (Day ahead and Intraday) schedules.

### 5.2. Publication of Intraday ATC values

Binding intraday ATC values on Slovenia–Austria Interconnection for both directions are published on ELES web-based Scheduling platform with restricted access. Scheduling Platform can be reached via URL: <https://scheduling.eles.si/SchedulingSystem/3.0/WebSite/>.

Intraday ATC values are also published on ELES web page. However, values published on ELES web page are only indicative and not binding.

Only ITRs, which have successfully registered and have access to web-based platform, can submit reservation request for ATC. ATC is available on first-come, first-serve basis according to the current market rules in Austria and Slovenia, published on [www.e-control.at](http://www.e-control.at)

(“Sonstige Marktregeln” Kapitel 3 Fahrpläne) and [www.eles.si](http://www.eles.si) (Slovenian Grid Code).

### **5.3. Allocation (Reservation) of Available Intraday Capacity**

Reservation of Available Intraday Capacity is done via Scheduling platform of ELES. Detailed operational procedures are described in User manual (Annex 3).

Intraday ATC reservation request for delivery starting with hour H (in Delivery Day D) is possible from 18:00 in D-1 till Intraday ATC reservation request deadline. Intraday ATC reservation request deadline for delivery starting with hour H is at H-1 hour.

ITRs that want to gain PTRs during matching period shall verify the updated available ATC after matching.

With successfully processed reservation request the respective ITR acquires the reservation for the requested PTRs. PTRs are reserved for the reservation time, which is thirty (30) minutes, starting from successfully processed reservation.

However the reservation time may also end before its expiry in the following events:

- a) ITR nominates respective schedule before expiry of thirty (30) minutes to ELES or
- b) The Matching Period occurs between the expiry of those thirty (30) minutes and the reservation for requested PTRs concerning the next delivery hour.

### **5.4. Notification of the Reservation results**

After reservation request is successfully processed, ELES allocates PTR and sends RD to both TSOs and the relevant ITR. Simultaneously, new Intraday ATC values are calculated and published on Scheduling Platform.

Within the certain time delay new Intraday ATC values are also published on ELES web page.

RD is similar to day-ahead RD (as described in IG) and contains unique CAI, which must be used for nomination of schedule. RD corresponds with the rules set in IG, the only difference being code of CCT. CCT code is always A07 (Intraday).

## **6. Use of Allocated Intraday Capacity**

The PTR Holder (or his counterpart) is obliged to use entire amount of Reserved Intraday Capacity. This is the case when the nominated amount of capacity:

- is equal to the capacity obtained during intraday process for each hour and
- is fully matched with counterpart nomination.

If the PTR Holder breaches this obligation at three (3) different business days during one (1) calendar year, the TSO(s) (APG and/or ELES) have the right to exclude the PTR Holder from intraday capacity allocation process for the period of twelve (12) months, by submitting the notice about exclusion to the Transmission Capacity Allocator and PTR Holder. This obligation is breached when the PTR Holder (or his counterpart) does not use (or partially use) capacity at least for one (1) hour in the gained period. The exclusion becomes effective with the date set in the notice but not earlier than next day after Transmission Capacity Allocator receives the notice.

The use of reserved transmission capacities is done via the delivery of fixed schedules to APG and ELES in compliance with the legal requirements of grid access in each control area, possible electricity import bans and applicable market rules of APG and ELES.

### **6.1. Nomination of Allocated Intraday Capacities**

Nomination of PTR by ITR must be done before:

- the end of the reservation time and
- before schedule nomination deadline

whichever happens first.

Schedule nomination deadline for delivery hour H is at H-45 minutes.

Nominations made during matching period are postponed until the end of matching period. If reservation time has passed during the matching period, only nominations made prior to the beginning of matching period are subject of matching. ITRs shall take this fact into account when reserving PTR and nominating respective schedule. Therefore it is recommended that ITRs do not nominate schedules less than five (5) minutes prior to the matching period.

ITRs shall not modify schedules for delivery starting with hour H after the scheduling nomination deadline for delivery hour H has passed. The only possible modification for delivery hour H after scheduling nomination deadline can be done by TSOs at COT due to mismatch. In such case the “lower value principle” applies.

Use of capacity in intraday allocation process is based on the principle “use it or lose it”. This means that PTRs which are not used by schedules are released after reservation time has

passed (or relevant matching period is finished) and made available to all Users. In such case new RD (either reduced or completely cancelled values) is sent to both TSOs and modified Intraday ATC values are published.

In case of mismatch the values are modified to the lower of both nominated values.

Nomination of intraday schedules is executed pursuant to day-ahead nomination process of CEE region. That means that cross nomination (“M:N” schedule nomination) applies as defined in IG. “M:N” (cross-nomination) system enables to nominate in parallel on one border several schedules with several counterparties.

## 6.2. Intraday procedure deadlines

Reservation request deadline for delivery starting with hour H is at H-1 hour. This means that ITR can reserve intraday ATC at the latest one (1) hour before the start of delivery.

Scheduling nomination deadline for delivery starting hour H is at H-45 minutes. That means that ITR can nominate schedules latest forty-five (45) minutes before the start of delivery.

Matching period (for day D) is performed every hour starting with matching period from 18:15 till 18:25 in D-1 and ending with matching period from 22:15 till 22:25 in D. Every matching period is done according to COT matching.

<b>Delivery period</b>	<b>00:00 – 01:00</b>	<b>01:00 – 02:00</b>	<b>02:00 – 03:00</b>	<b>...</b>	<b>23:00 – 24:00</b>
Reservation request deadline	23:00 (D-1)	00:00	01:00	...	22:00
Reservation request gate	18:00 (D-1) – 23:00 (D-1)	18:00 (D-1) – 00:00 (D)	18:00 (D-1) – 01:00 (D)	...	18:00 (D-1) – 22:00 (D)
Schedule nomination deadline	23:15 (D-1)	00:15 (D)	01:15 (D)	...	22:15 (D)
Nomination gate	18:00 (D-1) – 23:15 (D-1)	18:00 (D-1) – 00:15 (D)	18:00 (D-1) – 01:15 (D)	...	18:00 (D-1) – 22:15 (D)
COT matching periods (duration appr. 15 min)	18:15 19:15 20:15 21:15 22:15 <b>23:15</b>	18:15 19:15 20:15 21:15 22:15 23:15 <b>00:15</b>	18:15 19:15 20:15 21:15 22:15 23:15 00:15 <b>01:15</b>	...	18:15 19:15 20:15 21:15 ... <b>22:15</b>

## **7. Cancellation of intraday procedure**

In case of emergency intraday process can be immediately cancelled by ELES and/or APG. It is also possible to reduce Intraday ATC values. In such cases intraday ATC values for the respective hours are immediately set to 0 or other another agreed value. Intraday ATC remains changed until both TSOs agree to revoke cancellation of intraday procedure or reduction of ATC.

Intraday procedure might also be canceled due to the serious disturbance to the functioning of the IT System(s) or devices used in the intraday process by ELES and/or APG.

In case of exceptional circumstances, ELES shall inform all Users via publication of the notice on ELES web page, if available.

## **8. Curtailment**

In cases of capacity Curtailment following priority order is used:

- Capacity allocated in intraday allocation process;
- Capacity allocated in daily auction;
- Capacity allocated in monthly auction;
- Capacity allocated in yearly auction.

Within each of the above listed groups of capacities, proportional Curtailment will be used, where the curtailed capacity will be rounded to the next higher full MW.

In any case ELES and/or APG shall inform the affected PTR holder and his Counterpart about the curtailment immediately.

There will be no financial compensation paid to the PTR holder for the capacity gained in the intraday allocation process.

## **9. Limitation of Liability**

The TSOs, either jointly or separately, shall not be liable to a PTR holder for any damages resulting from a PTR holder participating or not being able to participate in an intraday allocation process. PTR holder shall hold harmless and indemnify the TSOs, jointly and severally, in respect of claims regarding such damages from third parties. In no event shall ELES and/or APG be liable for any loss of profit, loss of business, or any other indirect incidental, special or consequential damages of any kind.

ELES and/or APG undertake to carry out the provisions set out in the Intraday Rules with the diligence of a careful businessman and control area manager in compliance with the applicable regulations set out by European law, respectively by the EU-Regulation, Austrian and Slovenian law and regulations set out by the Austrian and Slovenian Authorities.

## **10. Force Majeure**

ELES and/or APG shall not be held liable for non-performance, defective performance or delayed performance of obligations arising from these Intraday Rules if and to the extent that said non-performance, defective performance or delayed performance is due to circumstances over which the obliged party has no influence, including but not limited to Force Majeure or other circumstances the relevant party is not responsible for and which cannot be solved by measures which, from a technical, financial and/or economic point of view, can reasonably be taken by ELES and/or APG.

## **11. Miscellaneous**

Notwithstanding special provisions set out in these Intraday Rules no modification of the contract between ELES and/or APG on the one hand and the User on the other hand shall take effect unless it is in writing, by fax or e-mail confirmed, executed and delivered by ELES and/or APG. If any part or provision of the Intraday Rules and/or its ANNEXES are or become invalid, illegal, void and/or unenforceable, the remaining part(s) shall continue to be valid and enforceable and shall not be affected thereby. Any invalid, illegal, void and/or unenforceable part(s) or provision(s) shall be replaced by valid, legal and/or enforceable part(s) or provision(s) in order to achieve the intended economic and legal effect as far as possible.

## **12. Confidentiality**

By operation and performance under Intraday Rules ELES and/or APG and its affiliates, if any, may receive or have access to Users confidential information. Confidential information shall include all information delivered in writing and designated as "Confidential", or disclosed other than in writing, information as to which the person to whom such information is disclosed, prior to or essentially concurrent with such disclosure, is made aware that confidential information may be or is being disclosed. ELES and APG agree to hold the confidential information in confidence and not to disclose without the prior consent of the

User, or make such confidential information available, in any form, to any third person or to use such confidential information for any purpose other than the contemplation of the provisions of these Intraday Rules except to public authorities.

The provisions of this Article shall not apply to any information disclosed to ELES and APG as contemplated by said Article if:

- before such disclosure it was public knowledge or, after such disclosure, becomes public knowledge through no fault of ELES and APG,
- it was known to ELES and APG before that disclosure,
- after that disclosure the same information is received by ELES and APG from a third party owing no obligation of secrecy to the respective User in respect to such information.

### **13. Amendments and Changes**

Any amendments and changes to these Intraday Rules shall be notified to the Users by means of publication of the respective new version of these Intraday Rules on the website of ELES and APG. Such notification shall include reference to the articles amended or changed and the date on which the new version of these Intraday Rules enters into force. Unless stated in the respective new version of Intraday Rules, no new registration is required and Users accept the new Rules by further taking part in the intraday allocation process.

### **14. Applicable law and disputes**

All disputes among APG and Users arising from these Intraday Rules are governed exclusively by Austrian law.

All disputes among ELES and Users arising from these Intraday Rules are governed exclusively by Slovenian law.

### **15. Notices**

Except where these Intraday Rules provide otherwise, any notice given under these Intraday Rules must be in writing and addressed to the following addresses:

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**For APG:**

Austrian Power Grid AG:

Wagramerstraße 19, IZD Tower, 1220 Vienna, Austria

Phone: +43 1 253 7272 90, Fax: +43 1 253 7272 96

[www.apg.at](http://www.apg.at)

**For ELES:**

Elektro-Slovenija, d.o.o

Hajdrihova ulica 2, 1000 Ljubljana, Slovenia

Tel.: +386 (1) 474 2166, Faks: +386 (1) 474 2142

[www.eles.si](http://www.eles.si)

## ANNEX 1: Registration Form

To be sent to: Elektro – Slovenija, d.o.o.; Auction department; Hajdrihova 2; 1000 Ljubljana, Slovenia

### I. Contact Data

Company	
Name according to commercial register	
Department	
No. of Commercial Register	
Address	
Post Code	
Country	
VAT-Number	

Balance Group Information	
Name of Balance Group	
Nomination will be performed with this BG?*	YES <input type="checkbox"/> NO <input type="checkbox"/>
EIC Code	
E-Mail	

Member data	
Commercial Representative	
Telephone	
Fax	
E-mail	

Users Authorized person	
Name (User)	
Telephone	
E-mail	
Name (User)	
Telephone	
E-mail	
Name (User)	
Telephone	

E-mail

\* If "NO" the User needs to submit a valid "Membership of recognized Balance Group" (ANNEX 2) form in due time for the final usage of Allocated Capacities!

## II. Statement of Acceptance

Company:-----

-----

(Full Address)

EIC-Code-Nr.:

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We hereby declare our intention to participate in the intraday allocation process electricity transfers between Slovenia and Austria. We fulfill all participation requirements of the Slovenia – Austria Intraday Capacity Access Rules between the control areas of Austrian Power Grid AG (“APG”) and Elektro-Slovenija, d.o.o. (“ELES”) 2.0 (hereinafter Intraday Rules). Moreover, we have read and fully accept to abide and to be bound by all rules and regulations and IT requirements of the English version of the Intraday Rules, which have been published on the TSOs websites.

We acknowledge that our admission to participate in the intraday allocation process may be withdrawn in case regulations of the Intraday Rules are breached.

-----

Date

-----

Name and position

-----

Signature

**ANNEX 2: Form of Acknowledgement of “Membership of recognized Balance Group”**

*To be sent to: Elektro-Slovenija, d.o.o.; Auction department; Hajdrihova 2; 1000 Ljubljana, Slovenia*

	User	Balance Group
<b>Name of the company/ Balance Group:</b>		
<b>Address:</b>		
<b>EIC-Code</b>		
<b>Contact Person/ Representative:</b>		
<b>Telephone No.:</b>		
<b>Fax No.:</b>		
<b>E-mail address:</b>		

	From	To
<b>Period:</b>		

By signing this acknowledgement the representative of the Balance Group confirms that the User is:

- a member of its balance group (for Austria) or
- has signed a Contract for Settlement of Imbalances with a Balance responsible party (for Slovenia)

during the above given period and commits itself to handle the corresponding cross border schedule for the User.

Confirmation		
	User registered at ELES/APG:	Name of the Balance Group:
<b>Date:</b>		
<b>Signature:</b>		

## ANNEX 3: Scheduling Platform – Manual

The manual of the “**Scheduling Platform**” is an integrative part of these Intraday Rules and is published on ELES web page [www.eles.si](http://www.eles.si).

## ANNEX 4: Implementation Guide

The “**Implementation Guide**” (“The Implementation Guide: CEE Scheduling TSO Version 2.1”) is an integrative part of these Intraday Rules and is published on ELES web page [www.eles.si](http://www.eles.si).